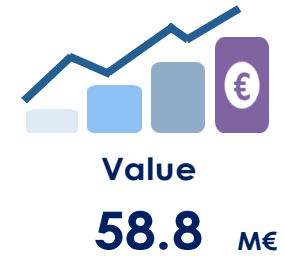
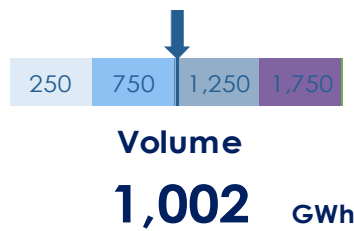
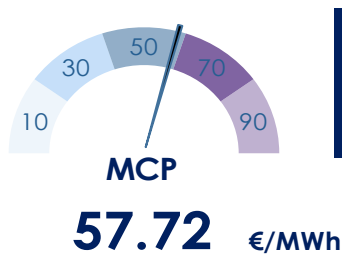
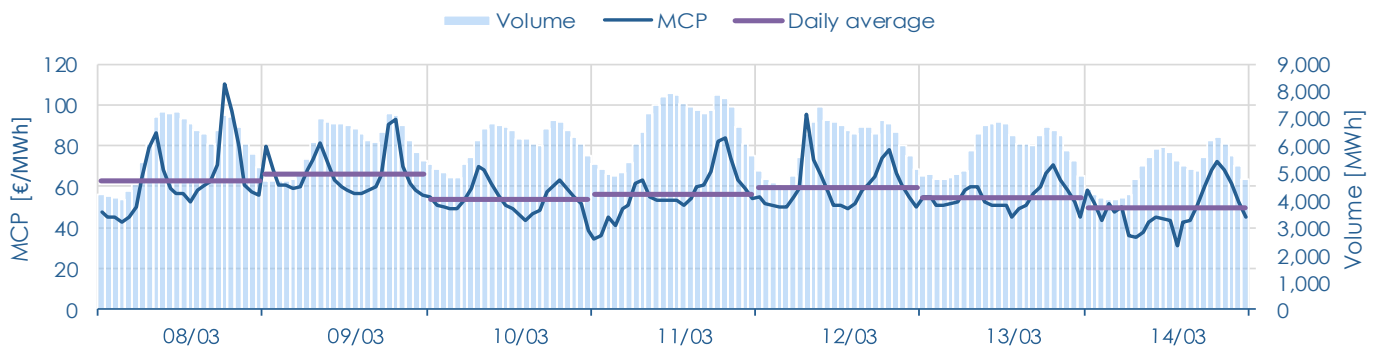


Day Ahead Electricity Market – Greek Bidding Zone

Week 11 [Mon 08/03/2021 - Sun 14/03/2021]

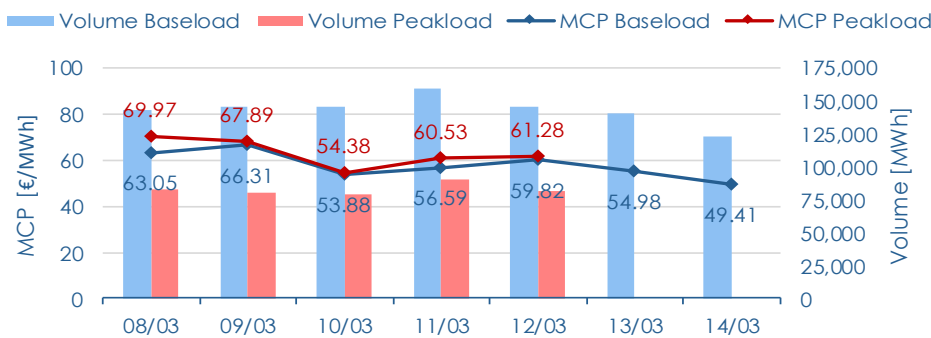


## Hourly MCP & Volume



## Daily MCP & Volume

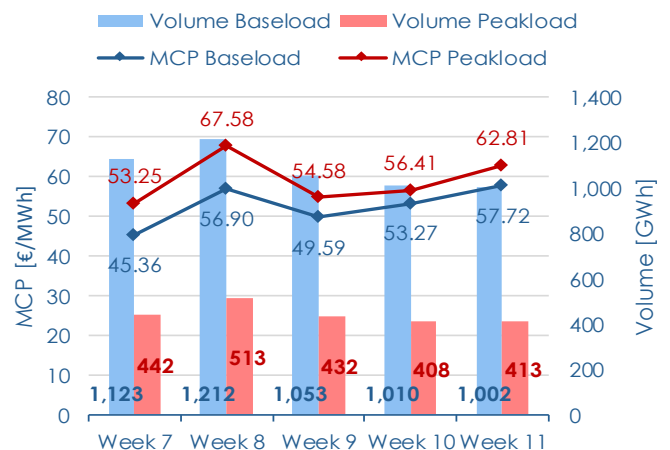
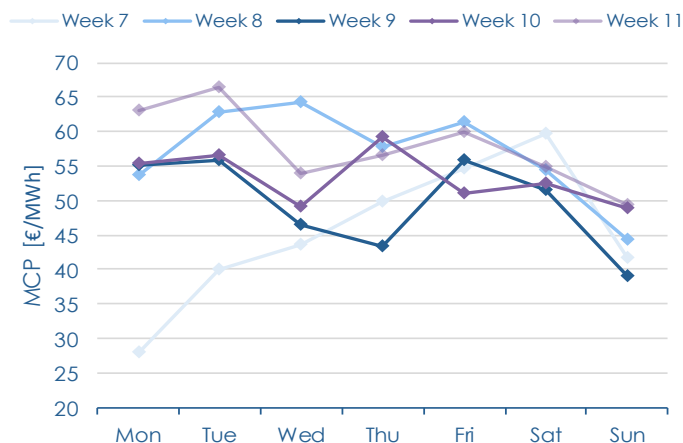
## Data table



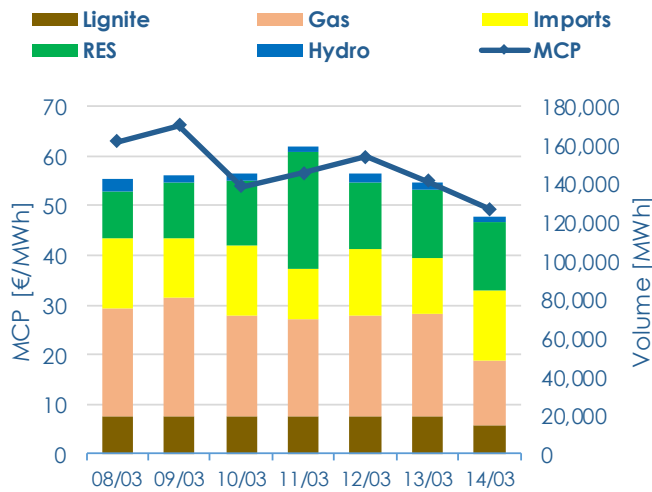
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
08/03	63.05	69.97	142,936	82,338
09/03	66.31	67.89	144,864	80,481
10/03	53.88	54.38	145,371	78,555
11/03	56.59	60.53	159,735	90,611
12/03	59.82	61.28	145,193	81,403
13/03	54.98	-	140,719	-
14/03	49.41	-	123,337	-

## MCP per Weekday

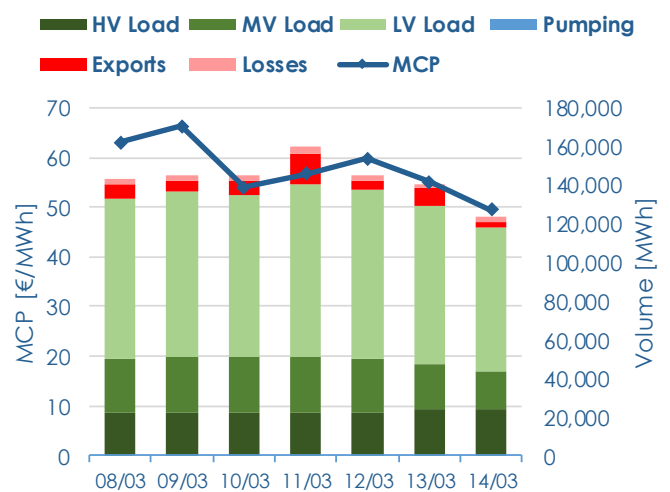
## Weekly MCP & Volume



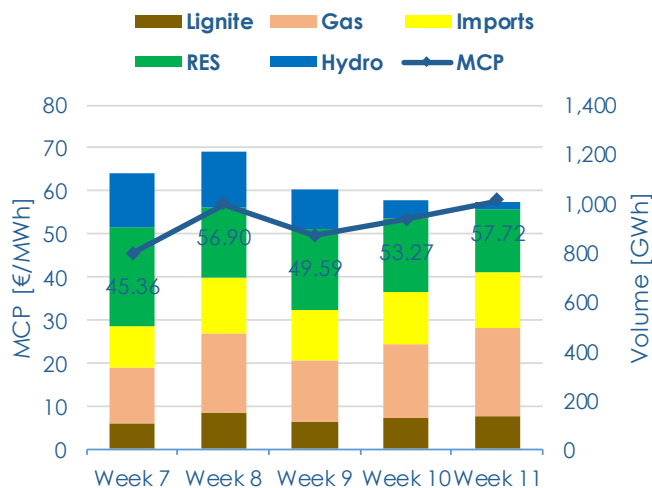
## Daily Supply mix



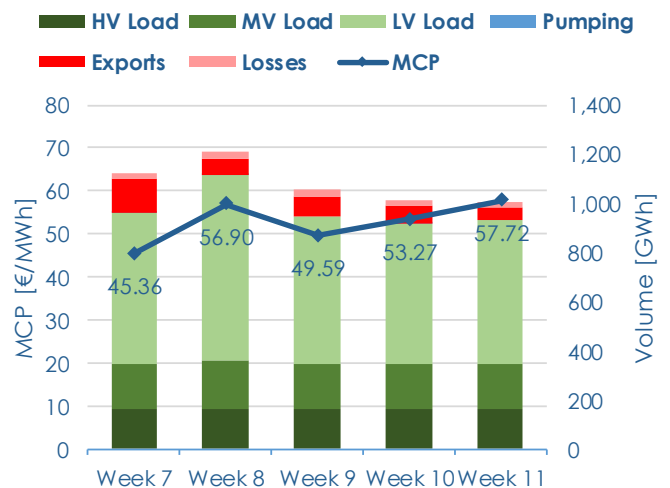
## Daily Demand mix



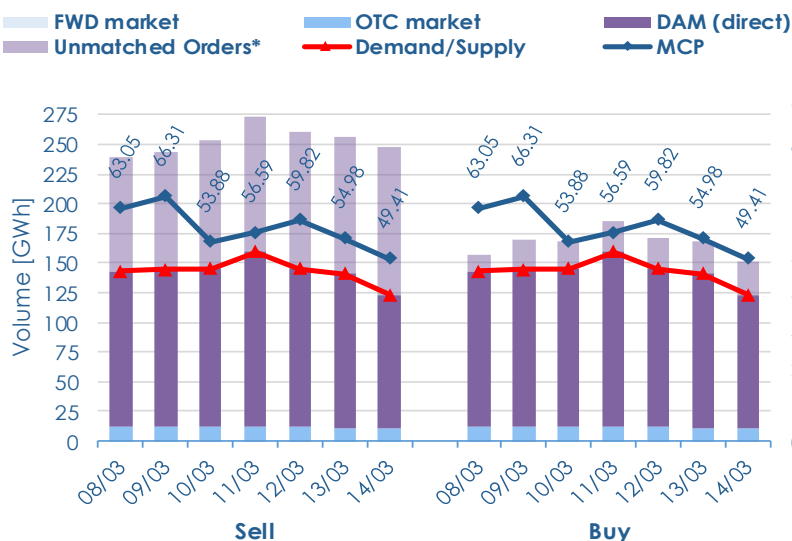
## Weekly Supply mix



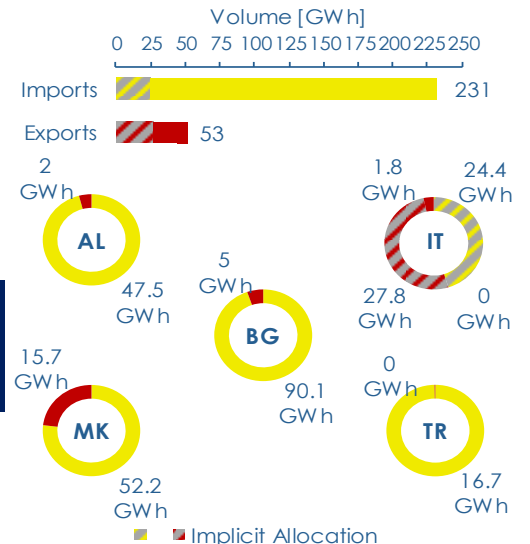
## Weekly Demand mix



## Unmatched orders & traded volume

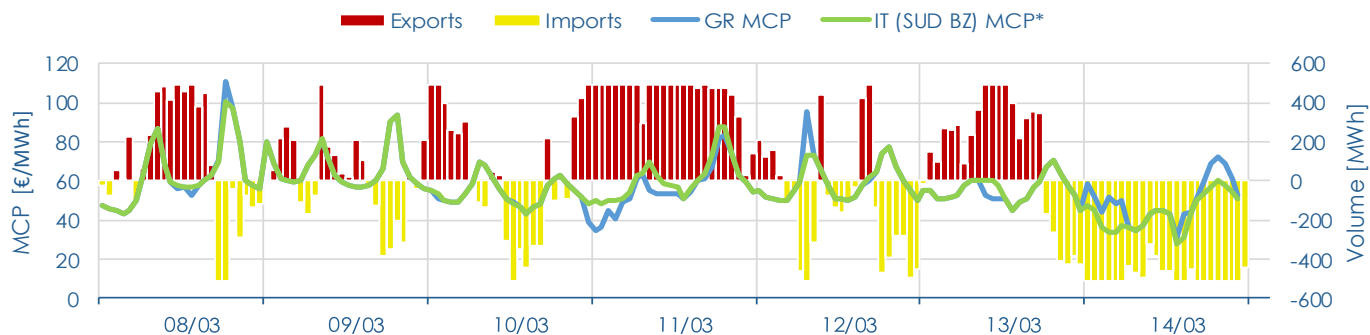


## Cross Border Volumes



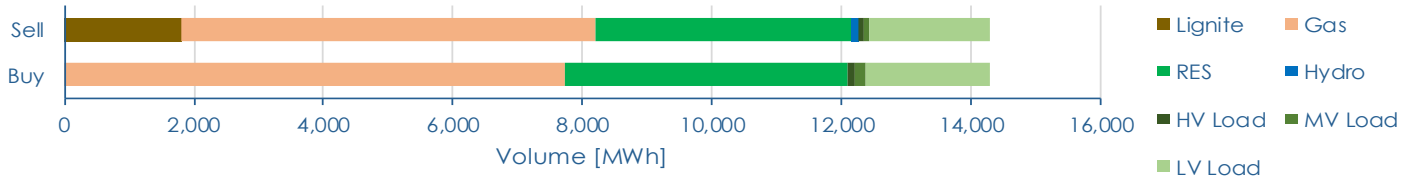
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

## Market Coupling Cross Border Flow

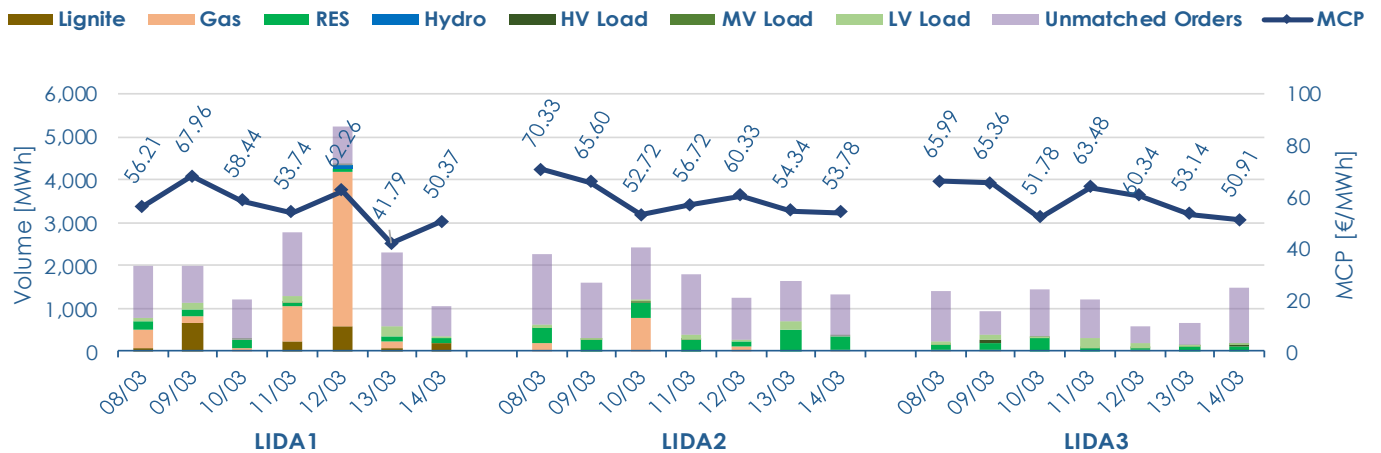


\*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

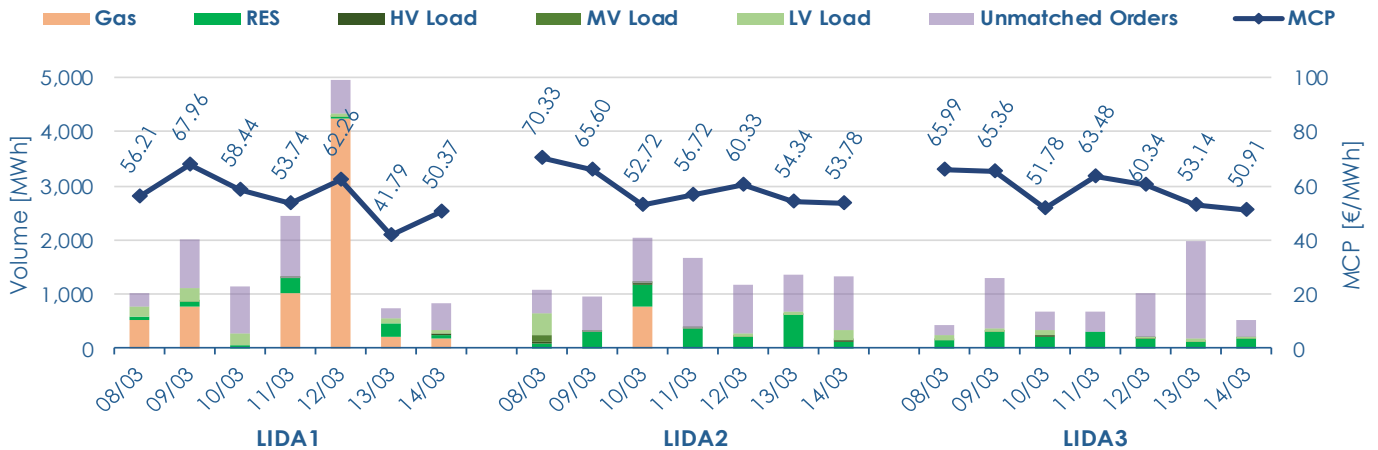
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per weekday

